Lithium Ion Battery Safety

November 15, 2016 New England Section ECS Northeastern University





Some Basics

Tools to Study Safety

Approaches to Prevent Propagation



Boston-Power Introduction

MISSION	Support adoption of green technologies to drive environmentally sustainable economic growth through developing and manufacturing high-volume advanced lithium-ion products and solutions		
MARKETS	China EV Passenger (Eco-EV), Commercial (eTruck) / fleet (eTaxi) vehicles Global EV and ESS EV: Construction, Mining, Fleet Vehicles, Personal Vehicles ESS: Renewable Energy Storage Systems (Residential, C&I) Global Small Format Packs Asset Tracking, Sensors, Lighting, Etc		
FACTS	Founded 2005 – Private Key Investors: GSR, Oak, FAM State of the art manufacturing plant in Liyang, China 100+ patents issued; >200 patent filings		









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Boston-Power Products and Solutions

Industry leading cell performance in terms of <u>density</u>, <u>temperature range</u>, <u>cycle life</u> and <u>fast</u> <u>charge</u> capability

Martin Martin

MODULE SYSTEM PRODUCTS

CELL / BLOCK

PRODUCTS

Semi-Custom Cell-to-Module system for quickly and easily integrating Boston-Power cells into large format modules

PACK SOLUTIONS Fully customized solutions integrating Boston-Power cells into large format modules and packs (China focused)





Li-ion Safety in the News

Across markets

Portable

- Laptop battery recalls
- (2006) Sony 65M cells
- (2007) Nokia 46M cells
- (2015) Hoverboards
- (2016) Samsung Galaxy Note7 est. \$5Bil



Transportation

- (2012) Volt (NHSTA)
- Tesla Road Debris



Bus fires in China



Aerospace

- (2008) Navy Adv. Seal Delivery System
- (2013) Boeing Dreamliner
- (2016) DARPA RoboSimian (JPL)



- Yet we hear less about ICE car fires in the US ~150,000 per year (10% of all fires) with on average of 209 civilian deaths and \$536M in direct property damage (NFPA) per year
- Increasing shipping regulations (IATA & ICAO) of Li-ion cells and products plus more restrictive exceptions by carriers



Size of battery packs increasing

- Potential magnitude of incidents increasing
- Portable device packs <100Wh because of shipping regulations</p>
- Transportation
 - -Cars: <100 kWh in volume production today
 - -Buses: as high as 300-400 kWh
 - -Ferries: largest reported 4.16MWh (Scandlines)
- Stationary
 - -Home: <20 kWh
 - -Grid: 10's of MWh
- Large systems have fire suppression and thermal management





AES Dayton Power & Light, AES has 2.5 TWh of installed capacity



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Lithium Ion Cell Chemistry Options

Design	Features	Cell Chemistry		Lower Voltage	
		Anode	Cathode	V	and Energy Density
Energy	Higher energy materialsHigher energy electrode designs	Gr	NCA-NCM	3.65	
	Blended with Ni materials	Gr	LMO	3.7	
Power	 High rate materials Thinner and more porous/conductive electrodes More tabs and larger A_x conductors 	Gr	LFP	3.25	
	 For faster charge and longer cycle life 	LTO	LFP/LMO/ NMC	1.8- 2.85	



Electrode Components



Thermal Runaway (TR)

Thermal Runaway Typical ARC* Results



Electrolyte – Selected Properties

3,5 Electrolyte 3.0 combustion 2,5 1:st step kJ/g_{cell} 2,0 2:nd step 1.5 1,0 3:rd step 0,5 0,0 Heat of aerobic Heat of anaerobic combustion combustion

Electrolyte Energy

Property	Units	Range
Boiling Point	٥C	90-250
Vapor Pressure	Torr	90-250
Flash Point	٥C	18-145
Auto-ignition T	°C	~450
Heat of Combustion	kJ/ml	-16 to -21

al., Thermal study of organic electrolytes with fully charged cathodic materials of lithium-ic ., A review of Li-Ion Cell Chemistries and their Potential use in Hybrid Electric Vehicles, 2008

- For volume estimate ~0.5cc/Wh
 - 0.5L/kWh
- Base Solvents (carbonates)
 - PC, EC, DMC, DEC, EMC
 - Optimized for widest possible thermal operational range (-40°C 70°C)
 - Highly flammable
 - Highly moisture sensitive (LiPF₆ and H₂O will generate HF)



Causes of TR and internal shorts

- Cell Design (Impedance, thermal, ease of assembly, tolerances, materials,)
- Cell Manufacturing (maintenance, environment, ...)
 - -Particle Contamination (size, material, morphology, location)
 - -Physically pierce the separator or dissolve to form dendrite
 - -Electrode alignment (winding), damage during jellyroll insertion
 - -Soldering leads to terminals (heat damage to separator)
- Electrical Abuse
 - -Overcharge (Li plating, electrolyte decomposition, cathode damage)
 - -Overdischarge (Cu dissolution)
 - -Short Circuit
- Thermal Abuse
 - -Poor electrical connections
 - -Fires (burning fuel, ..)
- Mechanical Abuse (cyclic, impact)
- Human factors







Internal short-circuits - Impact of Location



Location
Anode-Cathode
Al-Anode
Cu-Cathode
Al-Cu

Local temperature after various types of short-circuit scenario in a lithium ion cell

Journal of Power Sources 194 (2009) 550–557

NREL – A Pesaran, et al



Thermal Conditions for TR



* For a 2.6 Ah 18650 cell with an external heat transfer coefficient of 10 W/m²-K. The threshold values depend on the external heat transfer coefficient, cell design & chemistry.

CAM×**Power**

C McCoy, S Sriramulu, B Barnett, Li-ion Battery Safety Technologies and Their Implementation, Int'l Battery Seminar, Ft Lauderdale (2016)



Safety devices used in cells

	РТС	Shut down separator	CID	Vent	Rupture
	<u>P</u> ositive <u>T</u> hermal <u>C</u> oefficient	3 layered separator	<u>C</u> urrent <u>I</u> nterruption <u>D</u> evice		Less catastrophic
Mechanism	 Thermal switch Resettable Protect from overheating 	 Pores shut down at high temperature 	 Pressure fuse Non-resettable Protect from pressure buildup due to gas generation 	 Pressure activated Score in can wall Rupture disc 	 Lid Seal Aluminum vs. steel for 18650
Devices Protects Against	 External short circuit Over temperature 	 Overcharge Over temperature Internal shorts with temperature increase <150 °C 	 Overcharge Over temperature 	Explosion	Explosion

Adds resistance to cell, i.e., 10mΩ



Safety features differ across form factors



- Vent
- PTC (if used)

dissipation

Bottom can vents

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stack pressure

Risk of "Dry out" due to uneven

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Wound Cell Design (tabs, taping, alignment)

18650 Cell Example





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Dynamic structure with cycling

Rigid enclosure exposed to volumetric excursions both within a given cycle and over the cell life





Fresh 103450 cell



Gaps





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NREL/NASA Internal Short Circuit(ISC)

• **Objective**: Establish an improved ISC cell-level test method that

- Simulates an emergent internal short circuit
- Capable of triggering the four types of cell internal shorts
- Motivation: Current internal short abuse test methods, e.g., crush, nail, overcharge, local heating ...) may not be relevant to field failures
- US Patent#9,142,829
 - NREL Matt Keyser, Dirk Long, and Ahmad Pesaran
 - NASA Eric Darcy



- NREL has delivered more than 1000 ISC devices to NASA and partners for the to study of separators, non-flammable electrolytes, electrolyte additives, fusible tabs, propagation, ...
- Material for discussion of ISC devices provided by Matt Keyser and Eric Darcy



NREL/NASA ISC Design



US Patent #: 9,142,189



Top to Bottom:

- 1. Copper Pad
- 2. Battery Separator with Copper Puck
- 3. Wax Phase Change Material
- 4. Aluminum Pad



Examples of ISC Results



Photo Credit: Eric Darcy, NASA

ISC Type Comparison in Dow Kokam 8Ah Cell





Imaging of thermal runaway events

- Thesis research conducted by Donal Finegan, PhD with advisor Professor Paul Shearing at University College of London (UCL)
- High speed high resolution radiography used to collect 3D images of lithium-ion cells undergoing thermal runaway
- Cells used in thermal runaway study provided by Matt Keyser (NREL) and Eric Darcy (NASA)
- Reference for the material which follows in preparation D.P. Finegan et al.



ISC devices imbedded in a 18650 cell



3D reconstructions and individual slices showing the placement of the ISC device in the test cell



Imaging of a TR event



- Simultaneous thermal and X-ray imaging capturing TR initiated with ISC device – less than 60 seconds to "completion"
- Time stamped radiography video taken at 2000 fps at the ESRF (European Synchrotron Radiation Facility, Grenoble, France) beamline ID19

- Propagation occurs fastest in the longitudinal and azimuthal b direction
- The red region in the 3D illustration indicates the reaction zone at that time during propagation
- The inner blue cylindrical core c is representative of the intact core of the electrode assembly
- The reaction zone creates a fluidized layer (red) around an intact cylindrical core (blue)
- The intact core (blue) can then shift up towards the vent causing clogging, leading to ejection of the contents
- Alternatively, the entire electrode assembly can remain in the cell and thermal runaway continues to completion



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MIT Battery Safety and Crashworthiness Consortium

 Goal: Predict internal shorting of batteries during the mechanical deformation of a vehicle crash

- Determine how much deformation/force a cell can tolerate before forming a short
- Develop finite element modeling tools (and experimental methods) to
 - Identify best properties for electrode/separator components
 - Design of electrode structure and cell casing (materials and geometry)
 - Design of pack housing, connections, body-in-white(BIW)

Impact and Crashworthiness Lab (ICL), MIT

- Director of ICL Prof Tomasz Wierzbicki (wierz@mit.edu)
- Co-Director of ICL Battery Consortium Prof Elham Sahraei (elhams@mit.edu)





Prediction of Material and Cell Failure

- Representative Volume Element (RVE) micro model developed to study various loading scenarios and component properties (friction between layers, layer thicknesses, ...)
 - 0.307mmx0.307mm section of electrode/separator stack



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FEM of Axial Compression of 18650 Cell



- 3 mm intrusion deformed the crimp region of the lid-seal seal fracturing the separator resulting in an internal short
- Clarified the sequence of axial compression mechanisms at different deformation stages
- Modeling performed by Juner Zhu (MIT ICL PhD student)



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Lessons* from laptop pack designs (2004)

Openings in plastic housing facing computer

Ceramic spacers between cells act as **heat barriers** and combined with hidden housing openings under label **redirect hot** effluent into computer



1mm space between cells **reduces heat conduction** between cells to reduce propagation





* P. Partin, Director of Product Development, Boston-Power

Layer of glass fiber tape beneath cells redirects effluent away from bottom of battery pack and end user



Pack Safety Integration

Sa	fety Layer	Description	Key Elements
1	Prevention	Prevention of a failure by addressing root causes. Should prevention fail, move to:	 DFMEA and Fault Tree Analysis Robust battery management system BMS Battery thermal management BTM Crashworthiness design Pack-level short circuit protective fuse
2	Detection & Counter Measures	Provides early warning of a failure, and initiates active counter measures. If counter measures fail, move on to:	 BMS fault detection and countermeasures
3	Containment	Containment of the failing component to avoid cascading of the problem into a sub-system safety incident. If containment fails, then move to:	 Module-level Thermal Pulse Barriers Cell-level Fusing (fusible-links)
4	Damage Limitation	Prevent collateral damage by limiting damage to the failed sub-system itself. If limitation fails, then move to:	Pack-level FirewallsPack controlled exhaust system (PACE)
5	Evacuation	Provide time and means for vehicle occupants and bystanders to safely evacuate/escape	 Pack Enclosure Design and Construction Material Thermal Shield between pack and vehicle



Battery Management in Safety

Monitoring of cell voltage, temperature, and current/power LIMITS

- -Overcharge (max voltage (>4.2V), time limit on charging, temperature)
- -Overdischarge (min voltage (<2.75V) during discharge, low OCV)
- -Low temperature charging limits on I and V
- -High temperature limits on charging and discharge
- Fault Detection
 - -"An opportunity for innovation"
 - -Internal shorts
 - Increase self-discharge rates observed as ΔOCV or increased balancing current to that cell
 - Cell impedance << Internal Short
 - Large parallel arrays further complicate detection of single cell fault
 - Warning time of a short may be extended or very limited, i.e., on the order of minutes



Fault Levels and Counter Measures

Fault detection is an important function of the battery management system

FAULT CATEGORY





One or several battery pack parameters are outside of the design specification

DESCRITPION

COUNTER MEASURE EXAMPLES

Battery pack can still operate safely without restriction, but the vehicle should be brought in for inspection



One or several battery pack parameters are at a level that could compromise safety The pack can operate with power limitation (limp home mode), but cannot be restarted / recharged after the vehicle has been stopped

EMERGENCY POWER-OFF (EPO)



One or several battery pack parameters are at a level that presents an immediate and significant safety concern The BMS alarms the vehicle operator to stop the vehicle and then disconnects the battery.

The vehicle cannot be restarted or recharged after the battery has been disconnected



Controlling Propagation

 Containment- Keeping adjacent cells below target temperature is critical

- -Thermal barrier spacing or thermal barrier material (cells expand)
- -Conduct heat away
 - Heat sink (passive) metal or plastic mass
 - Active cooling liquid channels, heat pipe with fan
- -Redirect hot ejecta (gases, flame, liquid) away from adjacent cells
 - Are vent(s) reliable? Or do random can wall ruptures occur?
- -Fusing to prevent shorting of adjacent parallel cells (xP) and heating

Damage Limitation

- -Firewalls
- -Suppression put out flame and cool system with "water"

M Keyser, E Darcy, <u>Driving Factors for Achieving Safe, High Performing Li-ion Battery Designs</u>, More Electric Aircraft USA, Seattle (August 2016)-

Containment – Thermal Pulse Barrier

- Thermal pulse barriers can help protect against propagation
- The design employs automotive grade thermal barrier material between neighboring cells

Thermal Barrier Material

During Test Before Nail Penetration No Propagation

Nail Penetration Testing of Module







Containment - Heat Dissipation

- Unique cell-module design with cooling jacket integrated in high-tech polymer module housing
- Joint development program with Covestro AG* (Germany based world-leading supplier of high-tech polymer materials)
- Numerous thermal management benefits, but the design effective at stopping propagation in preliminary tests

* Covestro AG was formerly the Material Sciences Division of BAYER AG before being spun off as a separate company in October 2015



Containment – Fusible Link Connections

- Wire-bonded aluminum wire provide overcurrent fuse for each cell in a parallel array
- Protect against local, module or cell short circuits
- Prevents inrush from neighboring cells thereby suppressing cell-to-cell cascading
- Cost savings and increased automation compared to conventional nickel-tab designs

Overcurrent Fuse for Each Cell







Damage Limitation–Firewalls and Exhaust

- Firewalls can help contain a thermal incident within a section of the pack
- Pack controlled exhaust system (PACES) allows hot gases and combustible material from the affected section to vent away from the pack
- Suppression with a liquid media is also an option which can extinguish the fire and cool the system



Scaled-down Pack Testing of Firewalls and PACE

Scaled-down Pack before Thermal Runaway (TR)



After TR, no propagation and enclosure intact



Before: Both Modules at 4.1V





After: Protected Module 4.03V





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